







Institute for Advanced Sustainability Studies IASS in Potsdam

Integration of distributed energy resources into the grid

Results from an interview series with German distribution grid operators

Coimbra, November 2016

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Content



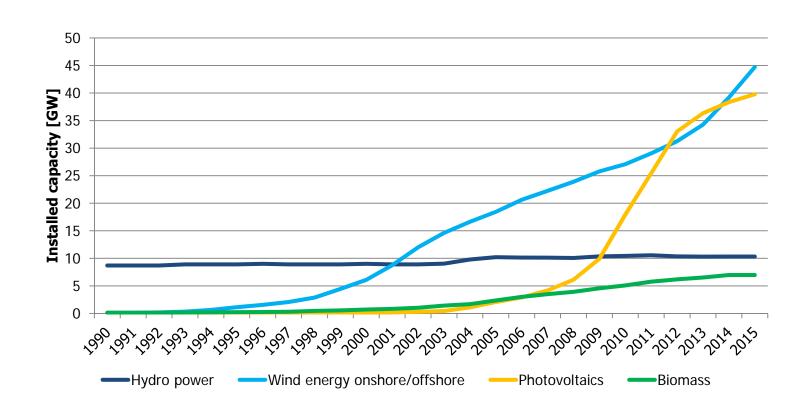
- 1. Basic information on renewables in Germany
- 2. Integration of photovoltaics in the low voltage grid
- 3. Regulatory framework for distribution grid operators



Basic information on renewables in Germany

Development of renewable energies in Germany





Structure of the electric grid



Extra high voltage grid 220 kV and 380 kV

Transmission System Operator (TSO)



High voltage grid 110 kV



Medium voltage grid 20 kV



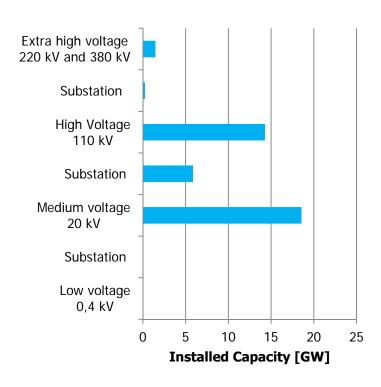
Low voltage grid 0,4 kV

Distribution System Operator (DSO)

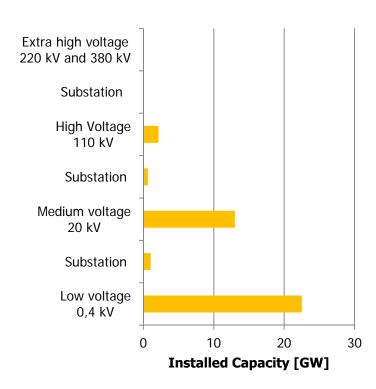
Grid connection of wind energy and photovoltaics



Wind energy



Photovoltaics



Distribution system operators



- 881 DSOs operate the low, medium and high voltage grid
- We conducted 10 interviews with the largest DSOs



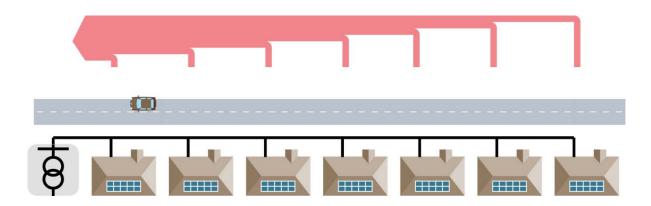


Integration of photovoltaics into the low voltage grid

Impact of PV systems on amperage



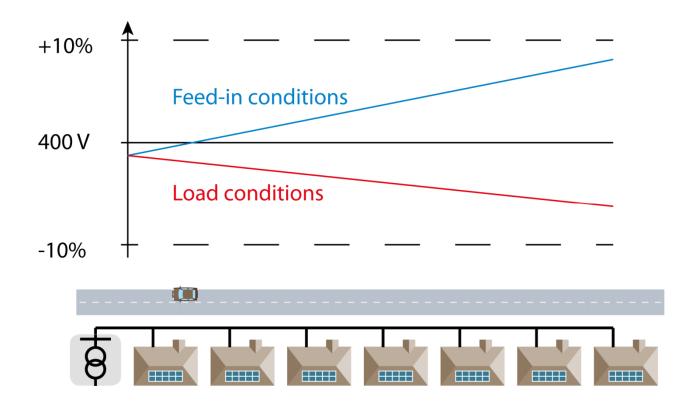
Reverse flow may exceed power rating of transformers and cables



Impact of PV systems on voltage



Voltage may exceed the upper 10% limit



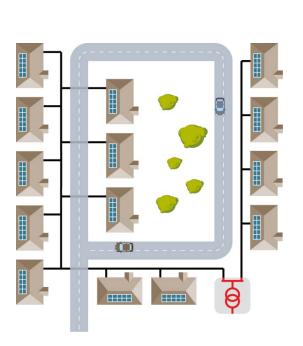
Classic solutions

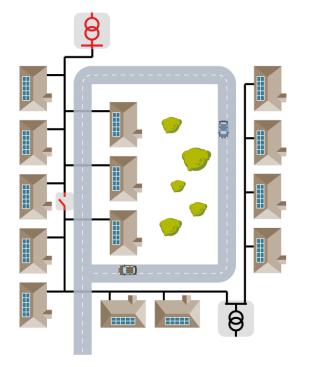


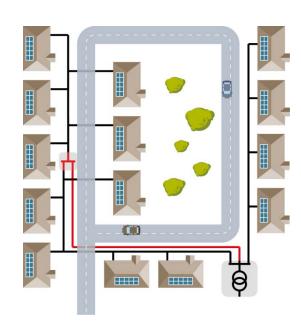


Install additional transformer(s)

Lay parallel cable(s)



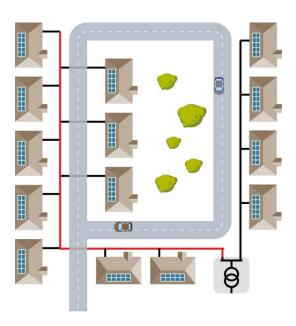




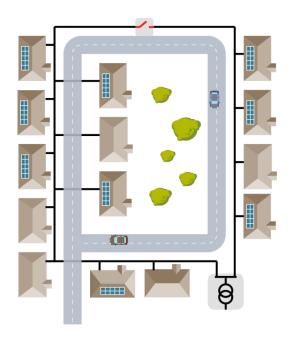
Classic solutions



Replace cable(s)



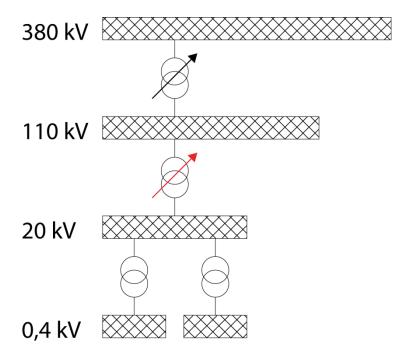
Change grid topology





Wide area control

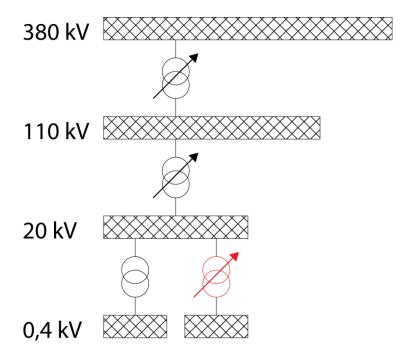
- Actively control the voltage at the 20/100 kV substation
- Control algorithms also includes current generation from distributed energy resources





Variable distribution transformers

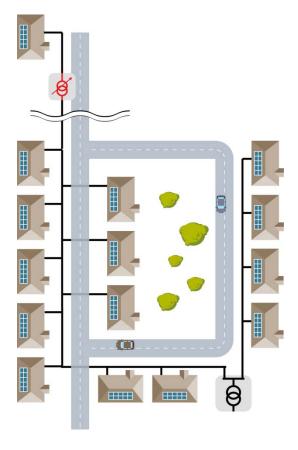
- Substitute classic transformers with variable transformers
- Voltage of low voltage grid can be controlled individually





Booster

- Variable transformer that can increase/reduce voltage
- So far only pilot projects implemented in Germany
- Boosters may be an efficient solution for long distribution lines





Reactive power feeding

- Reactive power can reduce voltage
- PV inverters are required to generate a certain amount of reactive power



Germany's incentive-based regulation

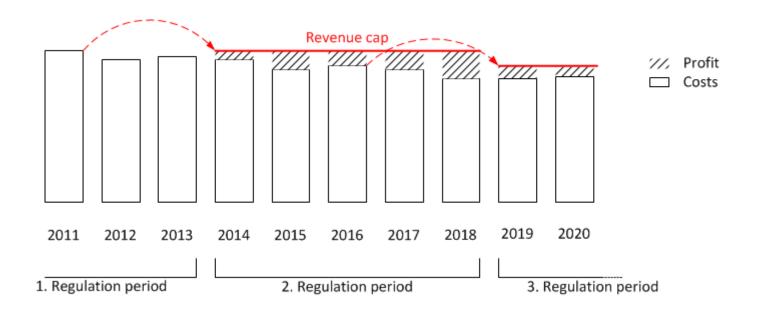
Germany's incentive-based regulation



- Germany's regulator determines a revenue cap (budget) for each operator.
- This revenue cap is primarily based on past costs of grid operators.
- Grid operators calculate the grid fees according to the revenue cap.
- The regulator established two inventive mechanisms to keep costs low.

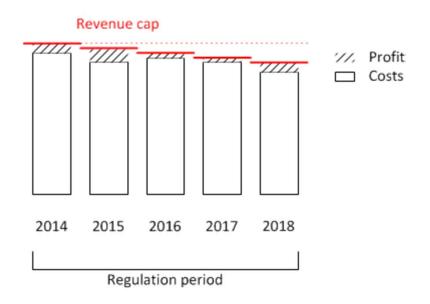
Incentives through budget approach





Incentives through efficiency comparison





Incentives for innovative solutions?



- Germany's incentive-based regulation is technology neutral.
- Grid operators could implement the desired solutions in the past.
- There are no restrictions regarding the use of new technologies.
- Strong incentive for capital intensive solutions as there's an grid operators receive an return on equity of 9%.

Summary and conclusions



- Grid integration of distributed energy is a challenge but there are several technical solutions available.
- Conventional grid extensions were in most cases the most efficient solution.
- In economic terms, grid operators in Germany are not affected negatively by the development of distributed energy resources.



Obrigado pela atenção!

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